Table 8.14 Nonutility Power Producer Overview, 1989-1998

Item	1989 ¹	1990¹	1991 ¹	1992	1993	1994	1995	1996	1997	1998
Supply and Disposition										
million kilowatthours)										
Gross Generation	R193,578	R223.786	R254.594	296.001	325,226	354.925	375.901	382.423	R384.496	R421.364
Receipts ²	R61.479	R63,743	R68,264	83,421	85,323	94,166	89,919	103,219	R88,506	R90,675
Sales to Utilities 3		106,224	129,118	164,374	187,466	204,688	217,906	224.646	R223,532	R249.483
Sales to End Users ⁴		19,824	11,419	10,786	15,569	17,626	15,548	14,284	R18,147	R25,777
Facility Use 5		R161.482	R182,321	204,261	207,514	226,777	232,367	246,713	R231,323	R236,779
acility Use	150,141	101,402	102,321	204,201	207,514	220,111	232,307	240,713	231,323	230,779
ossil Fuel Consumption 6		B	B				B		D	B
Coal 7 (thousand short tons)	30,762	R32,311	R38,119	_44,607	_48,343	_52,261	R50,329	_53,199	R52,913	R56,849
Petroleum Liquids 8 (thousand barrels)		R27,878	R27,882	R31,876	R36,960	R41,889	R35,031	R38,444	R35,594	R54,275
Petroleum Coke (thousand short tons)		1,108	1,629	2,750	3,182	4,740	4,188	4,484	4,364	4,470
Natural Gas ⁹ (million cubic feet)	1,181,015	1,386,741	1,569,850	1,844,857	2,013,788	2,149,246	2,303,944	2,447,720	R2,231,363	R2,666,430
ross Generation										
nillion kilowatthours)	R193.578	R223,786	R254.594	296.001	325.226	354.925	375.901	382,423	R384.496	R421.364
Coal 7		32,131	40,587	47.363	53,367	59.035	60.234	61,375	R59,211	R70.369
Petroleum ¹⁰	5.742	7,330	7,814	10,963	13,364	15,069	15.049	14.959	R15.930	R17,533
Petroleum ¹⁰ Natural Gas ¹¹	R100,003	R117,399	R132,014	158,798	174,282	179,735	196,633	198,555	R207,527	R238,747
Other Gas ¹²	(¹³) 49	(¹³)	(¹³)	(¹³)	(¹³)	R12.478	R13,919	R14,604	R11.514	R8,802
Nuclear Electric Power	()	116	80	67	78	54	15,515	0	11,514	0,002
Conventional Hydroelectric Power	R8.689	R9.676	R9,541	9.446	11,511	13,227	14.774	16,555	R17,902	R14,633
		R7,430	R8,200	8,578	9,749	10,122	9,912	10,198	R9.382	R9,882
Geothermal		30.812	33,785	36,255	37.421	38,595	37,283	37.525	R34.898	R32,596
	27,835 R7.787	R10,613	R12,262		37, 4 21 14.489	815,404	R16,901	87,525 R16,348	R17,536	R18.101
MSW ¹⁵ and LFG ¹⁶ Other Waste ¹⁷	R1,562	R1.840	"12,202 R0.075	14,050			"16,901 Ra 205		R2.883	
			R2,875	3,303	3,835	3,394	R3,395	R4,210		R3,050
Wind	^R 640	R3,066	R3,050	2,916	3,052	3,482	3,185	3,400	R3,248	R3,015
Solar 18	1.640	663	779	746	897	824	824	903	893	
Other 19	1,750	2,710	3,609	3,516	3,181	3,507	3,792	3,793	R3,572	R3,750
stalled Capacity ²⁰	_								_	_
negawatts)	R42,358	R48,473	R 52,186	56,814	60,778	68,461	70,254	73,189	R 74,004	R98,085
Coal 7	^R 6,911	R7,291	R7,659	8,503	9,772	10,372	10,877	11,370	R11,027	R ₁₃ ,712
Petroleum 10	R1,376	R1,334	R1,686	1,730	2,043	2,262	2,116	2,251	R2,924	R2,629
Natural Gas 11	R15,539	R18,008	R21,056	21,542	23,463	26,925	27,906	30,166	R31,092	R37,325
Petroleum and Natural Gas (dual fired)	R5,179	R6,757	R5,411	8,478	8,505	9,820	10,479	10,912	R10,029	R23,105
Other Gas 12	(13)	(13)	(13)	(13)	(13)	1,130	R1,199	^Ŕ 298	^{'R} 16	Ŕ198
Nuclear Electric Power		` 20	` 20	` 20	` 20	, 0	, 0	0	0	(
Conventional Hydroelectric Power		R2,634	R2,656	2,684	2,741	3,364	3,399	3.419	R3.770	R4.136
Seothermal		R1.123	R1.136	1,254	1,318	1,335	1,295	1,346	1.303	R1.449
Mood 14	R5,856	R6.335	R6,824	6.805	7.046	7.416	6,885	7.263	R7.282	R6,887
Nood ¹⁴ MSW ¹⁵ and LFG ¹⁶	R1,697	R2.063	R2.348	2,361	2.411	2,590	R2.832	2.661	R2.825	R2.868
Other Waste ¹⁷	R255	R433	R556	645	720	561	^R 616	R830	R589	R626
		R1,911	R1.975	1.822	1.813	1.737	1.723	1.670	R1,566	R1.689
Vind	R280	360	360	360	360	354	354	354	354	R385
Solar ¹⁸ Other ¹⁹	R196	R207	R499		566	597	574		R1,229	R3,075
Juner	1,196	1,707	'`499	611	506	597	5/4	648	``1,229	``3,07

¹ Data for 1989-1991 were collected for facilities with capacities of 5 megawatts or more. In 1992, the threshold was lowered to include facilities with capacities of 1 megawatt or more. Estimates of the 1-to-5 megawatt range for 1989-1991 were derived from historical data. The estimation did not include retirements that occurred prior to 1992 and included only the capacity of facilities that came on line before

- Purchases, interchanges, and exchanges of electric energy with utilities and other nonutilities.
 Sales, interchanges, and exchanges of electric energy with utilities.

- 4 Sales, interchanges, and exchanges of electric energy with entities other than utilities.
 5 Calculated as the sum of gross generation and receipts minus sales to utilities and end users.
- ⁶ Data are for fuels consumed to produce both electricity and useful thermal output.
- ⁷ Coal, fine coal, anthracite culm, bituminous gob, lignite waste, tar coal, waste coal, and coke breeze. ⁸ Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, kerosene, liquid butane, liquid propane, methanol, liquid
- byproducts, oil waste, sludge oil, and tar oil. Natural gas only.
- ¹⁰ Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, petroleum coke, kerosene, liquid butane, liquid propane, methanol, liquid byproducts, oil waste, sludge oil, and tar oil.

 11 Includes waste heat and waste gas.
- Butane, propane, blast furnace gas, coke oven gas, refinery gas, and process gas.
- 13 Included in "Natural Gas.
- Wood, wood waste, black liquor, red liquor, spent sulfite liquor, pitch, wood sludge, peat, railroad ties,

and utility poles.

- Municipal solid waste.
- ¹⁶ Landfill gas.
- ¹⁷ Methane, digester gas, liquid acetonitrile waste, tall oil, waste alcohol, medical waste, paper pellets, sludge waste, solid byproducts, tires, agricultural byproducts, closed loop biomass, fish oil, and straw.

 18 Solar thermal and photovoltaic energy.
- ¹⁹ Hydrogen, sulfur, batteries, chemicals, and purchased steam.
- Trydrogari, stillin, patients, and particular an nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.
 - R=Revised. NA=Not available.

Notes: • Due to restructuring of the electric power sector, the sale of generation assets is resulting in reclassification of plants from electric utility to nonutility plants. • See Note 5 at end of section. • Totals may not equal sum of components due to independent rounding.

Web Page: http://www.eia.doe.gov/fuelelectric.html.

Sources: • 1989-1991—Estimated on the basis of data collected from Form EIA-867, "Annual Nonutility Power Producer Report." • 1992-1993—Energy Information Administration (EIA), *Electric Power Annual*, annual reports. • 1994-1998—EIA, Electric Power Annual 1998, Volume II (December 1999).